

CENTRAL ILLINOIS LIGHT COMPANY  
**JURISDICTIONAL DEPRECIATION & AMORTIZATION EXPENSES**  
**FOR THE YEAR ENDED DECEMBER 31, 2000**

CILCO WPC-9  
Docket No. 01-  
Witness: M. J. Getz  
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<u>DESCRIPTION</u>	<u>ICC ACCOUNT NUMBER</u>	<u>ELECTRIC TRANSMISSION</u>	<u>ELECTRIC DISTRIBUTION</u>	<u>GENCO GENERATION</u>	<u>CILCO GENERATION</u>	<u>SUPPLY MANAGEMENT</u>	<u>ACCOUNT MANAGEMENT</u>	<u>TOTAL ELECTRIC</u>	<u>GAS</u>	<u>TOTAL COMPANY</u>
DEPRECIATION EXPENSE	403	1,917,062	23,995,104	19,166,686	155,027	0	41,568	45,275,447	18,560,433	63,835,880
AMORTIZATION EXPENSE	404	533,600	2,398,562			66,180		2,998,342	2,562,563	5,560,905
TOTAL DEPRECIATION & AMORTIZATION		<u>2,450,662</u>	<u>26,393,666</u>	<u>19,166,686</u>	<u>155,027</u>	<u>66,180</u>	<u>41,568</u>	<u>48,273,789</u>	<u>21,122,996</u>	<u>69,396,785</u>
4. PLANT IN SERVICE		77,556,852	670,256,909	542,417,064	8,517,994	330,913	1,255,655	1,300,335,387	445,538,673	1,745,874,060
5. DEPRECIATION RATE		<u>0.0316</u>	<u>0.0394</u>	<u>0.0353</u>	<u>0.0182</u>	<u>0.2000</u>	<u>0.0331</u>	<u>0.0371</u>	<u>0.0474</u>	<u>0.0397</u>

**CENTRAL ILLINOIS LIGHT COMPANY**  
**AFFILIATED INTEREST TRANSACTIONS**  
**FOR THE YEAR ENDED DECEMBER 31, 2000**

**CILCO Schedule C-10**  
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**ICC ACCOUNT NUMBER - 417.10**

<u>DESCRIPTION</u>	<u>ACCOUNT NUMBER</u>	<u>AMOUNT OF 2000 TRANSACTIONS</u>	<u>AMOUNT OF 1999 TRANSACTIONS</u>	<u>AMOUNT OF 1998 TRANSACTIONS</u>	<u>APPROVAL DOCKET NUMBER</u>
1. EXPENSES FOR CILCORP	432001, 432900	366,880.21	9,163,128.83	1,209,692.55	84-0413
2. EXPENSES FOR ESE INC	432901	0.00	68,349.61	0.00	84-0413
3. EXPENSES FOR CIM INC	432002, 432902	154,682.07	227,604.23	303,456.58	84-0413
4. EXPENSES FOR CVI INC	432903	9,727.87	52,938.03	42,736.88	84-0413
5. EXPENSES FOR QST	432904, 432906, & 432908	159,094.03	1,314,709.62	1,095,565.90	84-0413
6. EXPENSES FOR ARDC	432905	0.00	6,013.95	5,603.28	84-0413
7. EXPENSES FOR CESI INC	432013, 432907	80,735.41	189,190.48	996,846.66	84-0413
8. EXPENSES FOR CILCORP INFRASVC	432026, 432913	58,496.65	4,028.67	0.00	84-0413
9. EXPENSES FOR AES CORPORATE	432914	49,563.82	0.00	0.00	84-0413
10. TOTAL		<u>879,180.06</u>	<u>11,025,963.42</u>	<u>3,653,901.85</u>	

Note: These transactions were pursuant to the accounting procedure filed with the Chief Accountant of the Commission required under the terms of Docket 84-0413, approval of formation of CILCORP Inc.

**CENTRAL ILLINOIS LIGHT COMPANY**  
**MAJOR MAINTENANCE PROJECTS**  
**FOR THE YEAR ENDED DECEMBER 31, 2000**

**CILCO Schedule C-11**  
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	<u>DESCRIPTION OF PROJECT</u>	<u>FACILITY WHERE PERFORMED</u>	<u>PROJECT DATES</u>	<u>TOTAL COST</u>	<u>AMOUNT EXPENSED IN 2000</u>	<u>AMOUNT EXPENSED IN 1999</u>	<u>ACCOUNT NUMBER</u>
1	NONE						
2							
3							
4							

**CENTRAL ILLINOIS LIGHT COMPANY**

**UNCOLLECTIBLE EXPENSE**

**FOR THE YEARS ENDED DECEMBER 31, 1998  
THROUGH DECEMBER 31, 2000**

**CILCO Schedule C-12**

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<b><u>LINE NO.</u></b>	<b><u>YEAR</u></b>	<b><u>TOTAL COMPANY</u></b>
1	1998	2,500,026
2		
3	1999	1,467,232
4		
5	2000	1,999,992

**CENTRAL ILLINOIS LIGHT COMPANY**

**UNCOLLECTIBLE EXPENSE**

**FOR THE YEAR ENDED DECEMBER 31, 2000**

**CILCO Schedule C-12**

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<b><u>LINE</u></b> <b><u>NO.</u></b>	<b><u>ELECTRIC</u></b> <b><u>DISTRIBUTION</u></b>	<b><u>TOTAL</u></b> <b><u>COMPANY</u></b>
1.	999,996	1,999,992

**CENTRAL ILLINOIS LIGHT COMPANY**

CILCO Schedule C-12

**UNCOLLECTIBLE EXPENSE**

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**FOR THE YEAR ENDED DECEMBER 31, 2000****1. DETERMINING UNCOLLECTIBLE EXPENSE**

<b>GROSS SALES</b>	606,238,491
<b>UNCOLLECTIBLE EXP</b>	1,999,992
<b>PERCENT OF SALES</b>	0.3299%

The Company determines its expense accrual by comparing its uncollectible account reserve to an upper limit and lower limit; the limits are determined by applying the percentage of actual gross and net bad debt write-offs to related revenues accrued.

**2. ACTIVITY IN ALLOWANCE FOR BAD DEBTS**

	<b><u>ELECTRIC</u></b>	<b><u>GAS</u></b>	<b><u>TOTAL</u></b>
<b>BEGINNING BALANCE</b>	(1,681,002)	385,001	(1,296,001)
<b>RESERVE ACCRUAL</b>	(999,996)	(999,996)	(1,999,992)
<b>WRITE-OFFS DURING YEAR</b>	1,680,836	1,860,270	3,541,106
<b>RECOVERIES DURING YEAR</b>	(685,623)	(899,602)	(1,585,225)
<b><u>ADJUSTMENTS</u></b>			
<b>CASH RECEIPTS</b>	(3,017)	(82)	(3,099)
<b>BALANCE END OF YEAR</b>	(1,688,802)	345,591	(1,343,211)

**CENTRAL ILLINOIS LIGHT COMPANY**  
**TAXES OTHER THAN INCOME TAXES**  
**FOR THE YEAR ENDED DECEMBER 31, 2000**

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ICC ACCOUNT NUMBER 408.1

<u>DESCRIPTION</u>	<u>ICC ACCOUNT NUMBER</u>	<u>2000 ELECTRIC DISTRIBUTION</u>	<u>1999 ELECTRIC DISTRIBUTION</u>	<u>1998 ELECTRIC DISTRIBUTION</u>
E PAY TX CP:TAX ALLOC	416001 *	(225,272.91)	(306,154.46)	(443,822.64)
2. EL PROD FICA TAX	416002 *	758,528.12	840,568.36	773,192.48
3. EL PROD FUTA TAX	416003 *	9,285.45	11,149.53	11,131.91
4. EL PROD SUTA TAX	416004 *	11,868.03	14,252.89	10,689.99
5. EL PROD FRANCHISE TAX	416005 **	62,492.56	48,600.24	42,983.20
6. EL PROD INVEST CAP TAX	416006 **	1,204,681.92	1,228,730.88	950,844.96
7. EL ENERGY EFFIC TAX	416007 **	148,267.96	142,794.36	139,701.66
8. EL OPER FICA TAX	416030 *	683,539.50	840,568.36	773,823.45
9. EL OPER FUTA TAX	416031 *	8,677.85	11,149.53	11,131.91
10. EL OPER SUTA TAX	416032 *	11,803.85	14,252.89	10,689.99
11. EL OPER FRANCHISE TAX	416033 ***	60,548.80	47,068.32	41,677.48
12. EL OPER INVEST CAP TAX	416034 ***	1,533,230.40	1,563,837.60	1,224,999.36
13. EL OP REAL ESTATE TAX	416035 ***	136,242.76	193,159.11	203,871.18
14. EL PR REAL ESTATE TAX	416036 **	0.00	0.00	0.00
15. EL PUBLIC UTILITY TAX	416200 ****	12,167,656.49	11,944,781.67	11,706,692.59
16. EL PUBLIC UTIL FUND TAX	426201 ****	0.00	0.00	155,925.00
17. EL MUNICIPAL TAX	416202 ****	4,796,452.89	4,605,853.39	4,561,675.49
18. EL RENEWABLE ENERGY	416203 ****	245,806.95	242,128.05	239,629.75
19. EL ENERGY ASSISTANCE	416204 ****	1,966,457.00	1,937,024.40	1,917,038.00
20. TOTAL		<u>23,580,267.64</u>	<u>23,379,765.11</u>	<u>22,331,875.76</u>

: Allocated based on payroll labor costs charged - Allocation Table AF1

\* Allocated based on Direct Identification

\*\* Allocated per Rate Base

\*\*\* 100% Distribution